National Energy Board

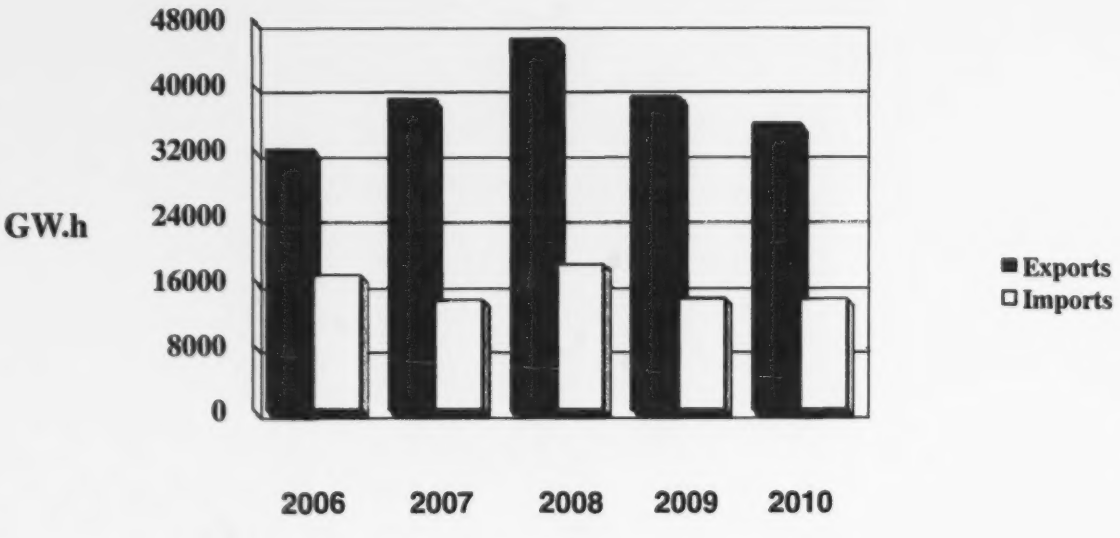
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

September 2010

Exports: **2821** GW.h
Imports: **2351** GW.h



January - September

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
SEPTEMBER 2010

	Exchange Type	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$) [1] SEP10	Revenue (CAN$) [1] JAN10 - SEP10	CAN$/MW.h [2] SEP10	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 202 287	10 424 075	59 331 834	563 725 393	42.82	45.25
	Interruptible	1 618 307	24 641 219	59 315 616	1 068 633 773	36.59	42.69
	Non-Revenue	1 252	355 452	0	0	0.00	0.00
	Service	20 477	128 231	759 094	4 353 691	37.07	32.53
	Inadvertent	3 315	986 661	0	0	0.00	0.00
Total Exports		**2 845 638**	**36 535 638**	**119 406 544**	**1 636 712 857**	**39.17**	**41.62**
Total Sales - Firm and Interruptible		2 820 594	35 065 294	118 647 449	1 632 359 166	39.25	43.45
Imports of Electric Energy	Non-Revenue	5 680	93 989	0	0	0.00	0.00
	Purchase	2 351 295	13 487 575	79 990 314	485 099 865	34.02	36.90
	Service	0	27 553	0	1 030 732	0.00	37.10
	Inadvertent	29 269	1 034 218	0	0	0.00	0.00
Total Imports		**2 386 244**	**14 643 335**	**79 990 314**	**486 130 597**	**33.52**	**33.28**
Excess of Exports Over Imports		**459 394**	**21 892 302**	**39 416 229**	**1 150 582 260**		

Number of Export Licences: 6

Number of Export Permits/Orders: 166

172

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

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Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$) [1] SEP10	Revenue (CAN$) [1] JAN10 - SEP10	CAN$/MW.h [2] SEP10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
CP E. M. Inc.	Permit 186	I	0	10 271	0	307 239	0.00	38.44
Enmax Marketing	Permit 278	I	400	2 795	9 964	101 547	24.91	37.73
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	6 873	10 702	165 811	307 255	24.13	28.71
Northpoint	Permit 282	I	883	5 951	18 220	213 280	20.63	35.30
Powerex Corp.	Permit 336	I	0	1 067	0	47 881	0.00	44.87
TransAlta Ener	Permit 168	F	1 565	4 082	31 143	82 078	19.90	18.45
TransCan Energy	Permit 271	I	4 634	20 336	143 497	650 119	30.97	32.48
Subtotal Firm and Interruptible Exports: Alberta			**14 355**	**61 818**	**368 635**	**1 939 587**	**25.68**	**33.59**
British Columbia								

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$) [1] SEP10	Revenue (CAN$) [1] JAN10 - SEP10	CAN$/MW.h [2] SEP10	CAN$/MW.h [2] L12M
BC H/TC	Permit 335	V	- 381	-9 257	0	0	0.00	0.00
BC Hydro	Permit 298	F	97	781	6 975	55 978	71.58	71.74
	Permit 337	I	71	381	2 771	13 395	39.02	35.16
		N	902	189 170	0	0	0.00	0.00
	Treaty	N	350	166 282	0	0	0.00	0.00
Northpoint	Permit 282	I	0	2 638	0	108 245	0.00	41.38
Powerex Corp.	Permit 336	F	51 302	461 106	3 186 629	28 873 971	62.12	63.59
		I	145 634	3 251 976	5 307 997	139 771 314	36.45	45.84
Teck Metals	Permit 244	F	0	142 784	0	6 270 581	0.00	44.79
Subtotal Firm and Interruptible Exports: British Columbia			**197 104**	**3 859 666**	**8 504 371**	**175 093 483**	**43.15**	**47.68**
Manitoba								
Manitoba Hydro	Permit 33	F	25 000	175 390	935 573	6 673 261	37.42	38.05
	Permit 34	F	18 600	131 532	696 067	5 004 721	37.42	38.05
	Permit 35	F	97 125	449 978	2 254 630	14 038 229	23.21	31.07
	Permit 144	F	0	68 300	0	5 606 657	0.00	82.85
	Permit 155	F	21 600	104 175	801 336	5 419 243	37.10	53.00
	Permit 224	F	175 000	1 534 753	9 865 613	87 868 371	56.37	57.33
	Permit 269	I	656 585	4 331 992	13 486 571	123 927 936	20.54	27.67

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

CANADA

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Source	Authorization	Exchange Type	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$) [1] SEP10	Revenue (CAN$) [1] JAN10 - SEP10	CAN$/MW.h [2] SEP10	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 269	V	3 268	13 580	0	0	0.00	0.00
	Permit 273	F	0	4	0	515	0.00	124.03
	Permit 345	F	395	4 997	28 650	335 813	72.61	67.70
Subtotal Firm and Interruptible Exports: Manitoba			**994 305**	**6 801 121**	**28 068 439**	**248 874 746**	**28.23**	**35.98**
New Brunswick								
Algonquin Tinke	Permit 321	F	934	4 192	59 340	260 695	63.52	62.19
Emera Energy	Permit 217	F	19 923	114 906	682 058	4 033 839	34.23	37.22
Fraser Inc.	Permit 225	F	22 560	193 320	2 209 366	18 979 449	97.93	97.98
NB Power	Permit 295	I	39 397	505 793	2 640 015	33 006 474	67.01	64.99
WPS Canada	Permit 321	F	0	29 401	0	1 824 482	0.00	61.21
Subtotal Firm and Interruptible Exports: New Brunswick			**82 814**	**847 612**	**5 590 779**	**58 104 938**	**67.51**	**66.49**
Nova Scotia								
NS Power Inc.	Permit 332	F	0	1 780	0	195 930	0.00	110.07
Subtotal Firm and Interruptible Exports: Nova Scotia			**0**	**1 780**	**0**	**195 930**	**0.00**	**110.07**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$) [1] SEP10	Revenue (CAN$) [1] JAN10 - SEP10	CAN$/MW.h [2] SEP10	CAN$/MW.h [2] L12M
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	32.98
Abitibi	Permit 75	I	0	27	0	1 154	0.00	42.57
Allete, Inc.	Permit 261	F	357	3 972	12 461	136 859	34.90	31.00
Brookfield EMI	Permit 303	F	151 449	1 200 003	6 399 345	55 646 841	42.25	45.29
Bruce Power	Permit 299	F	35 868	82 979	1 471 132	3 599 111	41.02	40.86
Cargill Trading	Permit 204	F	34 388	221 983	1 305 400	9 545 634	37.96	42.76
Cdn. Transit	Permit 29	F	11	11	0	0	0.00	0.00
Centre Lane TL	Permit 349	F	6 822	9 265	231 230	387 369	33.89	41.81
Conectiv Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	140 192	1 851 651	5 302 710	63 804 272	37.82	30.11
Constell NE	Permit 265	I	0	20 511	0	746 563	0.00	34.89
CP E. M. Inc.	Permit 187	F	24 393	571 240	902 370	26 062 958	36.99	45.90
D&W Subway	Permit 26	F	3	32	0	0	0.00	0.00

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

CANADA

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Source	Authorization	Exchange Type	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$) [1] SEP10	Revenue (CAN$) [1] JAN10 - SEP10	CAN$/MW.h [2] SEP10	CAN$/MW.h [2] L12M
DC Energy	Permit 314	I	6 222	26 413	431 911	1 683 334	69.42	63.73
DTE Energy Trad	Permit 206	F	675	106 731	33 148	5 405 084	49.11	46.98
Emera Energy	Permit 217	F	1 200	1 313	58 804	67 139	49.00	51.13
Endure Energy	Permit 343	I	400	135 667	18 835	5 944 813	47.09	42.68
FB Energy	Permit 309	F	11 365	214 203	371 071	7 965 778	32.65	35.45
Hydro One Net	Permit 25	F	0	19	0	1 229	0.00	64.03
Ind Elc Mark Op	Permit 22	V	317	977 338	0	0	0.00	0.00
Integrys	Permit 340	I	0	500	0	26 676	0.00	27.29
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31
MAG Energy Sol.	Permit 255	I	104 613	674 187	4 120 014	31 967 463	39.38	44.84
Merrill-Lynch	Permit 227	F	0	19 831	0	933 613	0.00	43.48
Morgan Stanley	Permit 180	I	915	69 061	24 410	4 007 228	26.68	58.02
NextEra Energy	Permit 330	F	0	828	0	39 309	0.00	40.91
Northpoint	Permit 282	I	19 101	181 323	802 495	8 455 939	42.01	42.64

Footnotes:
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National Energy Board
Office national de l'énergie

CANADA

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Ont Power Gen	Permit 24	F	15	146	473	5 396	32.51	35.14
OPGI/OHIM	Permit 284	I	83 662	769 258	3 415 338	35 630 898	39.68	42.66
		S	20 477	128 231	759 094	4 353 691	37.07	32.53
Powerex Corp.	Permit 336	I	40 999	300 817	1 821 210	13 863 587	44.42	43.16
Rainbow	Permit 263	I	0	20 290	0	690 524	0.00	31.72
Royal Bank	Permit 328	F	34 341	227 422	1 115 953	9 054 061	32.50	39.81
Saracen Power	Permit 326	I	21 853	134 922	817 061	5 496 815	37.39	39.39
Sempra LLC	Permit 157	F	0	7 601	0	316 992	0.00	35.33
	Permit 354	F	694	694	25 284	25 284	36.43	36.43
Shell Energy NA	Permit 174	F	70	2 458	1 893	79 681	27.04	29.25
Silverhill	Permit 279	F	10 190	74 322	479 942	3 936 496	47.10	50.85
TransAlta Ener	Permit 168	F	82 746	1 132 203	2 985 690	39 438 596	36.08	34.72
Twin Cities CAN	Permit 323	F	89 714	283 855	3 884 466	13 472 114	43.30	44.72
West Oaks	Permit 346	I	23 314	163 742	845 398	7 623 605	36.26	46.56
Subtotal Firm and Interruptible Exports: Ontario			**925 572**	**8 658 987**	**36 878 042**	**361 123 082**	**39.74**	**39.39**

Footnotes:
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Office national de l'énergie

CANADA

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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$) [1] SEP10	Revenue (CAN$) [1] JAN10 - SEP10	CAN$/MW.h [2] SEP10	CAN$/MW.h [2] L12M
Quebec								
Brookfield EMI	Permit 303	F	118 419	1 072 092	5 741 370	56 737 419	48.48	48.60
Emera Energy	Permit 217	F	1 926	94 680	96 248	3 312 960	49.97	34.41
Hydro-Quebec	Licence 180	F	88 728	891 111	6 322 302	60 150 642	33.13	33.35
	Licence 181	F	15 579	151 789	1 039 925	9 771 324	33.13	33.35
	Licence 182	F	13 345	138 008	913 532	8 841 885	33.13	33.35
	Licence 183	F	25 346	238 225	1 837 251	16 920 193	33.13	33.35
	Licence 184	F	15 021	155 064	1 174 891	11 266 417	33.13	33.35
	Permit 20	F	729	1 888	55 719	146 994	76.43	78.70
	Permit 64	I	244 931	10 417 901	16 265 853	509 008 846	66.41	48.17
	Permit 65	F	4 792	27 358	2 114 556	32 107 662	65.70	43.81
MEHQ	Permit 334	I	77 628	1 524 385	3 675 536	74 426 159	47.35	48.25
Subtotal Firm and Interruptible Exports: Quebec			**606 444**	**14 712 501**	**39 237 184**	**782 690 501**	**51.75**	**46.54**
Saskatchewan								
Northpoint	Permit 282	I	0	121 809	0	4 336 898	0.00	35.60
Sask Power Corp	Permit 351	V	111	5 000	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			**0**	**121 809**	**0**	**4 336 898**	**0.00**	**35.60**
Total Firm and Interruptible Exports:			**2 820 594**	**35 065 294**	**118 647 449**	**1 632 359 166**	**39.25**	**43.45**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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V - Inadvertent

National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$) [1] SEP10	Revenue (CAN$) [1] JAN10 - SEP10	CAN$/MW.h [2] SEP10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	-	P	25	6 593	888	391 160	35.53	69.12
CITIGROUP		P	0	5 281	0	268 461	0.00	50.87
Constell ECG		P	0	151	0	7 930	0.00	52.52
CP E. M. Inc.		P	0	110 969	0	5 345 018	0.00	48.14
Enmax Marketing		P	1 040	4 688	47 445	217 680	45.62	58.76
Morgan Stanley		P	445	66 494	14 438	3 540 482	32.44	53.24
Northpoint		P	731	85 702	31 523	3 916 190	43.12	42.71
Powerex Corp.		P	0	11 852	0	247 423	0.00	20.02
TransAlta Ener		P	474	19 810	16 435	769 513	34.67	36.35
TransCan Energy		P	362	61 872	- 17 744	1 974 674	49.02	34.97
Subtotal Purchased Imports: Alberta			**3 077**	**373 412**	**128 473**	**16 678 530**	**41.75**	**43.88**
British Columbia								

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$) [1] SEP10	Revenue (CAN$) [1] JAN10 - SEP10	CAN$/MW.h [2] SEP10	CAN$/MW.h [2] L12M
BC H/TC	-	P	0	743	0	25 906	0.00	34.87
		V	- 509	2 804	0	0	0.00	0.00
BC Hydro		N	5 680	93 989	0	0	0.00	0.00
CP E. M. Inc.		P	5 514	5 564	207 934	209 965	37.71	37.74
FortisBC		P	17 700	83 763	450 100	2 089 119	25.43	25.54
Powerex Corp.		P	1 048 010	7 588 291	33 425 631	246 607 303	31.89	34.29
Teck Metals		P	7 552	28 510	294 570	1 037 669	39.01	36.53
Subtotal Purchased Imports: British Columbia			**1 078 776**	**7 706 871**	**34 378 236**	**249 969 962**	**31.87**	**34.23**
Manitoba								
Manitoba Hydro		P	1 654	258 116	56 879	6 049 908	34.39	23.89
		V	0	3 716	0	0	0.00	0.00
Powerex Corp.		P	0	5	0	-27	0.00	-5.32
Subtotal Purchased Imports: Manitoba			**1 654**	**258 121**	**56 879**	**6 049 881**	**34.39**	**23.89**

Footnotes:
1. Includes capacity and energy charges.
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CANADA

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Destination	Authorization	Exchange Type	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$) [1] SEP10	Revenue (CAN$) [1] JAN10 - SEP10	CAN$/MW.h [2] SEP10	CAN$/MW.h [2] L12M
New Brunswick								
Algonquin Tinke	-	P	0	8 661	0	523 454	0.00	60.44
Emera Energy		P	3 761	60 215	326 079	3 542 880	86.70	57.68
NB Power		P	60 418	703 592	2 812 390	37 755 337	46.55	56.48
WPS Canada		P	0	2 730	0	163 980	0.00	60.10
Subtotal Purchased Imports: New Brunswick			**64 179**	**775 198**	**3 138 469**	**41 985 650**	**48.90**	**56.61**
Nova Scotia								
NS Power Inc.		P	46 661	149 609	3 337 484	10 718 367	71.53	67.90
Subtotal Purchased Imports: Nova Scotia			**46 661**	**149 609**	**3 337 484**	**10 718 367**	**71.53**	**67.90**
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	31.95
Abitibi		P	0	0	0	4	0.00	57.65
Brookfield EMI		P	100	3 089	2 182	118 941	21.82	38.61

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Bruce Power	-	P	412	6 164	29 798	424 383	72.33	68.85
Cargill Trading		P	104 959	321 484	3 703 988	13 162 085	35.29	40.26
Centre Lane TL		P	2 058	4 728	56 493	204 361	27.45	43.22
Constell ECG		P	416	4 037	12 062	183 766	29.00	45.52
Constell NE		P	0	14	0	541	0.00	38.67
CP E. M. Inc.		P	18 436	469 432	577 830	20 586 939	31.34	44.12
D&W Subway		P	1	5	0	0	0.00	0.00
DC Energy		P	184	4 037	5 055	293 467	27.47	72.65
DTE Energy Trad		P	303 326	584 895	9 879 845	20 867 755	32.57	35.66
Emera Energy		P	0	216	0	11 875	0.00	54.98
Endure Energy		P	0	4 416	0	245 356	0.00	55.56
FB Energy		P	0	2 395	0	114 995	0.00	46.82
Ind Elc Mark Op		V	29 683	1 021 752	0	0	0.00	0.00
MAG Energy Sol.		P	13 728	144 149	375 134	5 700 995	27.33	38.85

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National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$) [1] SEP10	Revenue (CAN$) [1] JAN10 - SEP10	CAN$/MW.h [2] SEP10	CAN$/MW.h [2] L12M
Manitoba Hydro	-	P	67 044	562 769	1 568 878	17 238 768	23.40	30.12
Merrill-Lynch		P	220	1 798	14 781	85 200	67.19	44.19
NextEra Energy		P	0	500	0	37 854	0.00	55.97
Northpoint		P	3 109	18 203	88 178	699 055	28.36	37.72
OPGI/OHIM		P	49 655	313 842	1 264 858	9 231 632	25.47	28.90
		S	0	27 553	0	1 030 732	0.00	37.10
Powerex Corp.		P	2 984	33 270	97 635	1 468 381	32.72	40.96
Rainbow		P	0	1 521	0	72 471	0.00	47.65
Royal Bank		P	6 861	32 505	203 395	1 215 611	29.65	37.40
Saracen Power		P	0	32 476	0	1 383 119	0.00	42.47
Sempra LLC		P	0	800	0	61 203	0.00	65.56
Shell Energy NA		P	0	1 226	0	53 331	0.00	43.50
Silverhill		P	970	41 566	46 261	2 466 821	47.69	55.07
TransAlta Ener		P	37 332	76 979	1 148 900	3 196 106	30.78	41.15
Twin Cities CAN		P	2 111	10 735	45 514	494 903	21.56	44.99

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$) [1] SEP10	Revenue (CAN$) [1] JAN10 - SEP10	CAN$/MW.h [2] SEP10	CAN$/MW.h [2] L12M
West Oaks	-	P	751	4 183	36 033	254 995	47.98	60.96
Subtotal Purchased Imports: Ontario			**614 657**	**2 684 945**	**19 156 821**	**100 020 150**	**31.17**	**36.54**
Quebec								
Brookfield EMI		P	0	33	0	936	0.00	24.26
Emera Energy		P	0	10 222	0	374 131	0.00	37.24
Hydro-Quebec		P	492 196	1 161 307	18 280 444	46 601 504	37.14	36.75
MEHQ		P	32 018	95 082	1 045 792	4 084 717	32.66	45.92
Powerex Corp.		P	1	21	35	609	34.59	30.02
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec			**524 215**	**1 266 670**	**19 326 270**	**51 062 145**	**36.87**	**37.46**
Saskatchewan								
Northpoint		P	17 816	272 210	456 532	8 598 113	25.62	31.21
Powerex Corp.		P	0	280	0	5 917	0.00	21.18

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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National Energy Board
Office national de l'énergie

CANADA

TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$) [1] SEP10	Revenue (CAN$) [1] JAN10 - SEP10	CAN$/MW.h [2] SEP10	CAN$/MW.h [2] L12M
Rainbow	-	P	260	260	11 149	11 149	42.88	42.88
Sask Power Corp		V	95	5 946	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**18 076**	**272 750**	**467 682**	**8 615 180**	**25.87**	**31.21**
Total Purchased Imports:			**2 351 295**	**13 487 575**	**79 990 314**	**485 099 865**	**34.02**	**36.90**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$)[1] SEP10	Revenue (CAN$)[1] JAN10 - SEP10	CAN$/MW.h[2] SEP10	CAN$/MW.h[2] L12M
Alaska	British Columbia	97	781	6 975	55 978	71.58	71.74
Subtotal Exports: Alaska		**97**	**781**	**6 975**	**55 978**	**71.58**	**71.74**
Arizona	British Columbia	21 775	179 453	842 389	7 324 993	38.69	44.14
Subtotal Exports: Arizona		**21 775**	**179 453**	**842 389**	**7 324 993**	**38.69**	**44.14**
California	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	119 017	1 665 511	6 464 073	83 138 548	54.31	51.34
Subtotal Exports: California		**119 017**	**1 665 661**	**6 464 073**	**83 145 148**	**54.31**	**51.34**
Idaho	British Columbia	0	4 391	0	245 327	0.00	115.37
Subtotal Exports: Idaho		**0**	**4 391**	**0**	**245 327**	**0.00**	**115.37**
Illinois	Alberta	0	633	0	19 747	0.00	31.20
Subtotal Exports: Illinois		**0**	**633**	**0**	**19 747**	**0.00**	**31.20**
Indiana	Alberta	0	701	0	32 453	0.00	46.30
	British Columbia	0	4 345	0	283 830	0.00	66.27
Subtotal Exports: Indiana		**0**	**5 046**	**0**	**316 284**	**0.00**	**64.13**
Maine	New Brunswick	82 814	847 612	5 590 779	58 104 938	67.51	66.49
	Nova Scotia	0	1 780	0	195 930	0.00	110.07
	Quebec	11 521	998 761	1 025 169	51 905 615	88.98	50.57
Subtotal Exports: Maine		**94 335**	**1 848 152**	**6 615 948**	**110 206 483**	**70.13**	**58.07**
Massachusetts	Ontario	5 179	28 491	265 704	1 702 905	51.30	54.58
Subtotal Exports: Massachusetts		**5 179**	**28 491**	**265 704**	**1 702 905**	**51.30**	**54.58**
Michigan	Ontario	386 146	4 541 528	15 506 976	180 437 225	40.16	37.04

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$)[1] SEP10	Revenue (CAN$)[1] JAN10 - SEP10	CAN$/MW.h[2] SEP10	CAN$/MW.h[2] L12M
Michigan	Quebec	1 620	250 665	67 690	12 075 286	41.78	48.28
Subtotal Exports: Michigan		**387 766**	**4 792 193**	**15 574 666**	**192 512 511**	**40.17**	**37.52**
Minnesota	Ontario	2 155	151 416	157 813	6 475 659	28.80	35.10
Subtotal Exports: Minnesota		**2 155**	**151 416**	**157 813**	**6 475 659**	**28.80**	**35.10**
Missouri	Ontario	0	3 622	0	164 664	0.00	31.15
Subtotal Exports: Missouri		**0**	**3 622**	**0**	**164 664**	**0.00**	**31.15**
Montana	Alberta	0	55	0	2 248	0.00	40.87
	British Columbia	16 038	207 268	581 192	7 673 482	36.24	39.53
Subtotal Exports: Montana		**16 038**	**207 323**	**581 192**	**7 675 730**	**36.24**	**39.53**
ND/Minn	Manitoba	994 305	6 801 121	28 068 439	248 874 746	28.23	35.98
Subtotal Exports: ND/Minn		**994 305**	**6 801 121**	**28 068 439**	**248 874 746**	**28.23**	**35.98**
Nevada	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	1 375	37 186	103 148	2 326 975	75.02	63.55
Subtotal Exports: Nevada		**1 375**	**37 216**	**103 148**	**2 328 633**	**75.02**	**63.55**
New England	Ontario	44 438	570 589	1 885 347	28 013 450	42.43	49.59
	Quebec	217 294	6 065 023	13 376 457	335 445 846	61.56	51.56
Subtotal Exports: New England		**261 732**	**6 635 612**	**15 261 804**	**363 459 296**	**58.31**	**51.42**
New Mexico	British Columbia	2 680	33 945	161 589	1 962 804	60.29	57.71
Subtotal Exports: New Mexico		**2 680**	**33 945**	**161 589**	**1 962 804**	**60.29**	**57.71**
New York	Ontario	409 572	2 356 739	15 721 948	99 100 458	38.39	40.32
	Quebec	213 198	5 800 380	13 165 149	274 708 485	53.31	43.17
Subtotal Exports: New York		**622 770**	**8 157 119**	**28 887 097**	**373 808 943**	**43.49**	**42.33**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$)[1] SEP10	Revenue (CAN$)[1] JAN10 - SEP10	CAN$/MW.h[2] SEP10	CAN$/MW.h[2] L12M
North Dakota	Alberta	883	3 444	18 220	141 858	20.63	40.67
	Saskatchewan	0	121 809	0	4 336 898	0.00	35.60
Subtotal Exports: North Dakota		**883**	**125 253**	**18 220**	**4 478 756**	**20.63**	**35.74**
Oregon	British Columbia	3 037	309 817	128 809	15 059 671	42.41	50.72
Subtotal Exports: Oregon		**3 037**	**309 817**	**128 809**	**15 059 671**	**42.41**	**50.72**
Pen/NJersey/Maryla	Ontario	32 593	381 848	1 507 599	16 717 746	46.26	43.78
Subtotal Exports: Pen/NJersey/Maryland		**32 593**	**381 848**	**1 507 599**	**16 717 746**	**46.26**	**43.78**
Pennsylvania	Ontario	34 124	409 903	1 461 584	20 512 570	42.83	49.10
Subtotal Exports: Pennsylvania		**34 124**	**409 903**	**1 461 584**	**20 512 570**	**42.83**	**49.10**
Texas	Ontario	11 365	214 203	371 071	7 965 778	32.65	35.45
Subtotal Exports: Texas		**11 365**	**214 203**	**371 071**	**7 965 778**	**32.65**	**35.45**
Utah	British Columbia	143	15 383	8 609	914 759	60.20	58.79
Subtotal Exports: Utah		**143**	**15 383**	**8 609**	**914 759**	**60.20**	**58.79**
Vermont	Ontario	0	649	-0	32 627	0.00	47.08
	Quebec	162 811	1 597 673	11 602 719	108 555 269	34.09	33.87
Subtotal Exports: Vermont		**162 811**	**1 598 322**	**11 602 719**	**108 587 896**	**34.09**	**33.87**
Washington	Alberta	13 472	56 805	350 415	1 735 023	26.01	33.17
	British Columbia	32 817	1 396 083	200 893	55 750 172	6.12	44.07
Subtotal Exports: Washington		**46 289**	**1 452 888**	**551 308**	**57 485 195**	**11.91**	**43.69**
Wyoming	British Columbia	125	5 503	6 694	356 946	53.55	64.46
Subtotal Exports: Wyoming		**125**	**5 503**	**6 694**	**356 946**	**53.55**	**64.46**
Total Exports		**2 820 594**	**35 065 294**	**118 647 449**	**1 632 359 166**	**39.25**	**43.45**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$)[1] SEP10	Revenue (CAN$)[1] JAN10 - SEP10	CAN$/MW.h[2] SEP10	CAN$/MW.h[2] L12M
Arizona	Alberta	0	40	0	724	0.00	18.09
	British Columbia	3 185	113 149	64 563	2 855 973	20.27	26.66
Subtotal Imports: Arizona		**3 185**	**113 189**	**64 563**	**2 856 696**	**20.27**	**26.66**
California	Alberta	0	5 121	0	152 189	0.00	29.72
	British Columbia	4 768	101 384	83 860	1 188 801	17.59	12.14
Subtotal Imports: California		**4 768**	**106 505**	**83 860**	**1 340 990**	**17.59**	**12.84**
Colorado	British Columbia	0	211	0	4 190	0.00	19.86
Subtotal Imports: Colorado		**0**	**211**	**0**	**4 190**	**0.00**	**19.86**
Idaho	British Columbia	1 955	18 924	40 563	476 170	20.75	26.33
Subtotal Imports: Idaho		**1 955**	**18 924**	**40 563**	**476 170**	**20.75**	**26.33**
Indiana	Alberta	0	77	0	2 086	0.00	17.53
	British Columbia	330	1 306	-2 680	11 879	-8.12	14.97
	Ontario	0	2 229	0	112 367	0.00	37.99
Subtotal Imports: Indiana		**330**	**3 612**	**-2 680**	**126 332**	**-8.12**	**22.58**
Maine	New Brunswick	64 179	775 198	3 138 469	41 985 650	48.90	56.61
	Nova Scotia	3 633	5 133	362 646	514 410	99.82	100.22
Subtotal Imports: Maine		**67 812**	**780 331**	**3 501 115**	**42 500 060**	**51.63**	**56.82**
Massachusetts	Ontario	0	9 852	0	557 587	0.00	54.31
Subtotal Imports: Massachusetts		**0**	**9 852**	**0**	**557 587**	**0.00**	**54.31**
Michigan	Ontario	483 973	1 723 028	14 603 808	56 646 312	30.17	32.30
	Quebec	150	3 132	3 636	88 168	24.24	30.47
Subtotal Imports: Michigan		**484 123**	**1 726 160**	**14 607 444**	**56 734 480**	**30.17**	**32.30**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$)[1] SEP10	Revenue (CAN$)[1] JAN10 - SEP10	CAN$/MW.h[2] SEP10	CAN$/MW.h[2] L12M
Minnesota	Alberta	25	6 593	888	391 160	35.53	69.12
	Ontario	107 597	326 453	3 771 854	13 311 558	35.06	40.13
Subtotal Imports: Minnesota		**107 622**	**333 046**	**3 772 743**	**13 702 717**	**35.06**	**41.10**
Missouri	Ontario	100	2 360	2 182	92 002	21.82	38.98
Subtotal Imports: Missouri		**100**	**2 360**	**2 182**	**92 002**	**21.82**	**38.98**
Montana	Alberta	0	5	0	177	0.00	35.42
	British Columbia	75 083	486 798	2 050 880	11 721 833	27.31	26.01
Subtotal Imports: Montana		**75 083**	**486 803**	**2 050 880**	**11 722 010**	**27.31**	**26.01**
ND/Minn	Manitoba	1 654	258 116	56 879	6 049 908	34.39	23.89
Subtotal Imports: ND/Minn		**1 654**	**258 116**	**56 879**	**6 049 908**	**34.39**	**23.89**
Nevada	British Columbia	6 569	32 293	152 690	858 449	23.24	25.20
Subtotal Imports: Nevada		**6 569**	**32 293**	**152 690**	**858 449**	**23.24**	**25.20**
New England	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	112 496	214 555	3 804 598	7 790 021	33.82	37.18
Subtotal Imports: New England		**112 496**	**214 627**	**3 804 598**	**7 791 324**	**33.82**	**37.17**
New Mexico	British Columbia	4 984	37 337	111 778	849 002	22.43	21.87
Subtotal Imports: New Mexico		**4 984**	**37 337**	**111 778**	**849 002**	**22.43**	**21.87**
New York	Alberta	445	66 494	14 438	3 540 482	32.44	53.24
	Ontario	9 435	510 324	396 115	24 874 062	41.98	47.94
	Quebec	411 569	1 048 924	15 518 036	43 181 540	37.70	37.56
Subtotal Imports: New York		**421 449**	**1 625 742**	**15 928 589**	**71 596 084**	**37.79**	**41.06**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$)[1] SEP10	Revenue (CAN$)[1] JAN10 - SEP10	CAN$/MW.h[2] SEP10	CAN$/MW.h[2] L12M
North Dakota	Alberta	0	16 330	0	454 645	0.00	26.80
	Saskatchewan	18 076	272 470	467 682	8 609 262	25.87	31.22
Subtotal Imports: North Dakota		**18 076**	**288 800**	**467 682**	**9 063 907**	**25.87**	**30.59**
Oregon	British Columbia	17 084	162 357	475 506	3 792 935	27.83	25.52
Subtotal Imports: Oregon		**17 084**	**162 357**	**475 506**	**3 792 935**	**27.83**	**25.52**
Pennsylvania	Alberta	0	11 524	0	238 347	0.00	20.72
	British Columbia	922	4 383	3 456	52 965	3.75	12.08
	Manitoba	0	5	0	-27	0.00	-5.32
	Nova Scotia	43 028	144 476	2 974 838	10 203 957	69.14	67.32
	Ontario	13 552	106 983	382 862	4 228 477	28.25	40.00
	Saskatchewan	0	280	0	5 917	0.00	21.18
Subtotal Imports: Pennsylvania		**57 502**	**267 651**	**3 361 156**	**14 729 638**	**58.45**	**57.84**
Texas	Ontario	0	2 395	0	114 995	0.00	46.82
Subtotal Imports: Texas		**0**	**2 395**	**0**	**114 995**	**0.00**	**46.82**
Utah	British Columbia	90	9 888	1 971	263 262	21.90	24.94
Subtotal Imports: Utah		**90**	**9 888**	**1 971**	**263 262**	**21.90**	**24.94**
Vermont	Ontario	0	1 320	0	82 789	0.00	65.97
	Quebec	0	59	0	2 416	0.00	27.51
Subtotal Imports: Vermont		**0**	**1 379**	**0**	**85 205**	**0.00**	**41.67**
Washington	Alberta	2 607	267 228	113 147	11 898 721	43.40	45.33
	British Columbia	958 443	6 715 301	31 310 955	227 514 772	32.67	35.88
Subtotal Imports: Washington		**961 050**	**6 982 529**	**31 424 10**	**239 413 493**	**32.70**	**36.26**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP10	Energy (MW.h) JAN10 - SEP10	Revenue (CAN$)[1] SEP10	Revenue (CAN$)[1] JAN10 - SEP10	CAN$/MW.h[2] SEP10	CAN$/MW.h[2] L12M
Wyoming	British Columbia	5 363	23 467	84 693	378 428	15.79	16.51
Subtotal Imports: Wyoming		**5 363**	**23 467**	**84 693**	**378 428**	**15.79**	**16.51**
Total Imports		**2 351 295**	**13 487 575**	**79 990 314**	**485 099 865**	**34.02**	**36.90**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 4
Source of Production Report
Canadian Exports

	SEP10		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h [1]
Hydraulic	1 434 682	52 437 988	36.55
Imported Coal	8 949	599 678	67.01
Imported Oil	939	62 923	67.01
Other	906 026	37 457 629	41.34
Total	**2 350 596**	**90 558 217**	**38.53**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP10 Energy (MW.h)	SEP10 Revenue (CAN$) [1]	SEP10 CAN$/MW.h [1]
Algonquin Tinke	Hydraulic	Permit 321	934	59 340	63.52
		Subtotal	**934**	**59 340**	**63.52**
	Subtotal		**934**	**59 340**	**63.52**
Allete, Inc.	Other	Permit 261	357	12 461	34.90
		Subtotal	**357**	**12 461**	**34.90**
	Subtotal		**357**	**12 461**	**34.90**
BC Hydro	Hydraulic	Permit 298	97	6 975	71.58
		Permit 337	973	2 771	2.85
		Treaty 0	350	0	0.00
		Subtotal	**1 420**	**9 745**	**6.86**
	Subtotal		**1 420**	**9 745**	**6.86**
BEMI & GP/LP	Hydraulic	Permit 303	64 261	3 162 162	49.21
		Subtotal	**64 261**	**3 162 162**	**49.21**
	Other	Permit 303	205 607	8 978 553	43.67
		Subtotal	**205 607**	**8 978 553**	**43.67**
	Subtotal		**269 868**	**12 140 715**	**44.99**
Bruce Power	Other	Permit 299	35 868	1 471 132	41.02
		Subtotal	**35 868**	**1 471 132**	**41.02**
	Subtotal		**35 868**	**1 471 132**	**41.02**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP10 Energy (MW.h)	SEP10 Revenue (CANS) [1]	SEP10 CANS/MW.h [1]
Cargill Trading	Other	Permit 204	34 388	1 305 400	37.96
		Subtotal	**34 388**	**1 305 400**	**37.96**
	Subtotal		**34 388**	**1 305 400**	**37.96**
Centre Lane TL	Other	Permit 349	6 822	231 230	33.89
		Subtotal	**6 822**	**231 230**	**33.89**
	Subtotal		**6 822**	**231 230**	**33.89**
DC Energy	Other	Permit 314	6 222	431 911	69.42
		Subtotal	**6 222**	**431 911**	**69.42**
	Subtotal		**6 222**	**431 911**	**69.42**
DTE Energy Trad	Other	Permit 206	675	33 148	49.11
		Subtotal	**675**	**33 148**	**49.11**
	Subtotal		**675**	**33 148**	**49.11**
Emera Energy	Other	Permit 217	23 049	837 109	36.32
		Subtotal	**23 049**	**837 109**	**36.32**
	Subtotal		**23 049**	**837 109**	**36.32**
Endure Energy	Other	Permit 343	400	18 835	47.09
		Subtotal	**400**	**18 835**	**47.09**
	Subtotal		**400**	**18 835**	**47.09**
ENMAX Energy Ma	Other	Permit 278	400	9 964	24.91
		Subtotal	**400**	**9 964**	**24.91**
	Subtotal		**400**	**9 964**	**24.91**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
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CANADA

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP10 Energy (MW.h)	SEP10 Revenue (CAN$) [1]	SEP10 CAN$/MW.h [1]
Hydro-Quebec	Hydraulic	Licence 180	88 728	2 939 693	33.13
		Licence 181	15 579	516 156	33.13
		Licence 182	13 345	442 140	33.13
		Licence 183	25 346	839 751	33.13
		Licence 184	15 021	497 669	33.13
		Permit 20	729	55 719	76.43
		Permit 64	244 931	16 265 853	66.41
		Permit 65	4 792	314 817	65.70
		Subtotal	**408 471**	**21 871 798**	**53.55**
	Subtotal		**408 471**	**21 871 798**	**53.55**
MAG Energy Sol.	Other	Permit 255	104 613	4 120 014	39.38
		Subtotal	**104 613**	**4 120 014**	**39.38**
	Subtotal		**104 613**	**4 120 014**	**39.38**
Manitoba Hydro	Hydraulic	Permit 33	25 000	935 573	37.42
		Permit 34	18 600	696 067	37.42
		Permit 35	97 125	2 254 630	23.21
		Permit 155	21 600	801 336	37.10
		Permit 224	175 000	9 865 613	56.37
		Permit 269	622 270	12 781 725	20.54
		Subtotal	**959 595**	**27 334 943**	**28.49**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP10 Energy (MW.h)	SEP10 Revenue (CANS) [1]	SEP10 CANS/MW.h [1]
Manitoba Hydro	Other	Permit 269	34 315	704 847	20.54
		Subtotal	**34 315**	**704 847**	**20.54**
	Subtotal		**993 910**	**28 039 789**	**28.21**
Morgan Stanley	Other	Permit 180	7 788	190 221	24.42
		Subtotal	**7 788**	**190 221**	**24.42**
	Subtotal		**7 788**	**190 221**	**24.42**
NB Power Gen.	Imported Coal	Permit 295	8 949	599 678	67.01
		Subtotal	**8 949**	**599 678**	**67.01**
	Imported Oil	Permit 295	939	62 923	67.01
		Subtotal	**939**	**62 923**	**67.01**
	Other	Permit 295	29 509	1 977 415	67.01
		Subtotal	**29 509**	**1 977 415**	**67.01**
	Subtotal		**39 397**	**2 640 015**	**67.01**
Ont Power Gen	Other	Permit 24	15	473	32.52
		Subtotal	**15**	**473**	**32.52**
	Subtotal		**15**	**473**	**32.52**
OPG/OETIC	Other	Permit 284	83 662	3 415 338	40.82
		Subtotal	**83 662**	**3 415 338**	**40.82**
	Subtotal		**83 662**	**3 415 338**	**40.82**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP10 Energy (MW.h)	SEP10 Revenue (CAN$) [1]	SEP10 CAN$/MW.h [1]
Powerex Corp.	Other	Permit 336	237 935	10 315 835	43.36
		Subtotal	**237 935**	**10 315 835**	**43.36**
	Subtotal		**237 935**	**10 315 835**	**43.36**
Royal Bank	Other	Permit 328	34 341	1 115 953	32.50
		Subtotal	**34 341**	**1 115 953**	**32.50**
	Subtotal		**34 341**	**1 115 953**	**32.50**
Saracen Powr LP	Other	Permit 326	21 853	817 061	37.39
		Subtotal	**21 853**	**817 061**	**37.39**
	Subtotal		**21 853**	**817 061**	**37.39**
Shell Energy NA	Other	Permit 174	70	1 893	27.04
		Subtotal	**70**	**1 893**	**27.04**
	Subtotal		**70**	**1 893**	**27.04**
Silverhill	Other	Permit 279	10 190	479 941	47.10
		Subtotal	**10 190**	**479 941**	**47.10**
	Subtotal		**10 190**	**479 941**	**47.10**
TransCan Energy	Other	Permit 271	4 634	143 497	30.97
		Subtotal	**4 634**	**143 497**	**30.97**
	Subtotal		**4 634**	**143 497**	**30.97**
West Oaks	Other	Permit 346	23 314	845 398	36.26
		Subtotal	**23 314**	**845 398**	**36.26**
	Subtotal		**23 314**	**845 398**	**36.26**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Total All Exporters	**2 350 596**	**90 558 217**	**38.53**